## H-3106-1 - TRANSFERS BY ASSIGNMENT, SUBLEASE, OR OTHERWISE

Transfer of Operating Rights (Sublease) in a Lease for Oil and Gas or Geothermal Resources (Form 3000-3a)

DEPARTMENT OF TH BUREAU OF LAND MA					PROVED 1004-0034 ily 31, 1995
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Transfer of Operating Rights (Sublease) in a Lease for

Oil and Gas or Geothermal Resources (Form 3000-3a)

	PART B: CE	RTIFICATION	AND REQUEST FOR	APPROVAL	
		ove decignated least	e that he/she hereby transfers to	the above transferee(s) the rights	specified above.
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BLM MANUAL

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Transfer of Operating Rights (Sublease) in a Lease for

Oil and Gas or Geothermal Resources (Form 3000-3a)

	PART B:	CERTIFICATION	AND REQUEST FOR A	PPROVAL	
1. The transferor certifies as o	wher of an interest in the	above designated lease	that he/she hereby transfers to	the above transferee(s) the righ	ts specified above.
in which the lands covered be the same State, do not exce-	by this transfer are located ed 24h,080 acres in uit and	: (c) Transferee's charge I gas leases (of which up	unicipal corporations; (b) Transi able interests, direct and indirect to 200,000 acres may be in oil at n oil and gas lease issued in accu	t, in each public domain and ac	quired lands separately in leases in each leases
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BLM MANUAL

Rel. 3-295 8/31/94

## H-3106-1 - TRANSFERS BY ASSIGNMENT, SUBLEASE, OR OTHERWISE

Transfer of Operating Rights (Sublease) in a Lease for

Oil and Gas or Geothermal Resources (Form 3000-3a)

Form 3000-3a June 1988)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR		I	FORM AP OMB NO. Expires: Aug	
	TRANSFER OF OPERATING RIGH LEASE FOR OIL AND GAS OR GEO			~  -	ease Serial No	<b>)</b> .
	Mineral Leasing Act of 1920 (30 U Act for Acquired Lands of 1947 (3 Geothermal Steam Act of 1970 (30 Department of the Interior Appropriations Act, Fi	0 U.S.C. 35 U.S.C. 1001	1-359) -1025)	C. 6508)		
	Type or print plainly in link	and sign i	n ink.			
. Transferee (Sublessee)* Street City, State, ZIP Code	PART A: TRANSF	ER				
eparate attached sheet of pape This transfer is for: (Check on Interest conveyed: (Check one	or both, as appropriate) Operating Rights (subl	e lease) 🗆 O		valty, payme	nt out of pro	
. This transfer (sublease) co	Land Description	Pe	rcent of Inter	est		cent of
dditional space on reverse, if no	eded. Do not submit documents or agreements other than	Owned	Conveyed	Retained		ing Royalty
is form; such documents or agree	ements shall only be referenced herein.				Reserved	Previously reserved or conveyed
		ь	С	d	•	ſ
	•					
			1 1			
	FOR BLIM LISE ONLY TO NOT WRI	TE BELOW 1	MIS LINE			
	FOR BLM USE ONLY—DO NOT WRI		THIS LINE			
	THE UNITED STATES OF	AMERICA				eral or equitable
This transfer is approved so title to this lease.		AMERICA		ty to this tra	nsfer holds k	egal or equitable
This transfer is approved so title to this lease.  □ Transfer approved effective	THE UNITED STATES OF	AMERICA		ty to this tra	nsfer holds l	egal or equitable

BLM MANUAL

H-3106-1 - TRANSFERS BY ASSIGNMENT, SUBLEASE, OR OTHERWISE

Transfer of Operating Rights (Sublease) in a Lease for

Oil and Gas or Geothermal Resources (Form 3000-3a)

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